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Lawre Property	4.

SUNDRY NOTICES AND REPORTS ON WELLS

, ·	PORTER OF RETENTION TO BRILL		-
	METTOR OF INTENTION TO CHANGE PLANE	The state of state and sta	
f_{-}	MORNE AN BAYE FOR TEST OF WATER SHUT-OFF	MOTOR OF MITTERS CARNES	_
		NOTICE OF INTERPLON TO PULL OR OTHERWISE ALTER CASING.	ļ
£.	WING OF RETENTION TO RE-DRILL OR REPAIR WELL	GI SDETALLERS OF THE STATE OF T	3
	MESICE OF ACCEPTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	
4	The state of the s		
[3):	ESTREE CHECK	MARK MATURE OF REPORT, MOTION, OR COMER DATA)	ا استعما
	and the state of	1	 03
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	Following is a protect of methon to	on land under permit described as follows:	- A
	tahou or work done	described as follows:	
	77.4. 4	•	- 4-
	(State or Territory)	(Comf or Subdivision)	4:
	Well No. 2. Section and and and	(Field)	
	G. Sec. and Sec. N	(Find) 80-9-22-South, 19 East, Sult Lake (Rasp) (Admidia)	
	Ti n (NI)	(Afteridian)	
	ine well is located 5 ft. of 8	line and 5 ft. E of B. line of sec. 9	
	The electric of the last of the	or sec. 1	
	The elevation of the derrick floor above sea !	level isft.	,
	Deman	o on delan	~
	(State name of and annual density as a second	S OF PLAN OF WORK	
		a, weights, and hangths of proposed ensings; indicate modding jobs, comenting galax as important proposed work.)	P, and
ure (In plugging this hole rig on the ground and a supplem plug has been plug has been plug has been plugging to attempt to shut off wat out to a total depth of light and 1223' will be hardness under supervise A string of tubing to the run and the hole pum less than 9 pounds per government regulations. to be made in plugging the second	it is intended to move an adequate sleen the same out to 1225'. If laced in the bettem of well in an less in bettem, this will be drilled 1225'. The whole area between 1225' and the U.S.G.S. representative. The tops of the set sement will then the tops of the set sement will then med full of mud fluid wighing not sallen. Monumented according to	z pend
ure (In plugging this hole rig on the ground and a supplem plug has been plug has been plug has been plug has been plug has to a total depth of 1195' and 1225' will be hardness under supervise A string of tubing to the run and the hole punders than 9 pounds per	it is intended to move an adequate elemental proposed world proposed world in the same out to 1223'. If laced in the bottem of well in an ter in bottem, this will be drilled a filled with cement and tested for since of the U.S.G.S. representative. The tops of the set essent will then appear full of mud fluid wighing not	· .
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ure hall	In plugging this hole rig on the ground and supplem plug has been plug has been plug has been plugging to shut off wat out to a total depth of 1195' and 1225' will be hardness under supervise A string of tubing to the run and the hole pum less than 9 pounds per government regulations. Title made in plugging the about the pumple of \$2,500.	it is intended to move an adequate elements present proposed world proposed world in the same out to 1225'. If laced in the bettem of well in an ter in bettem, this will be drilled 1225'. The whole area between filled with cement and tested for the tops of the set coment will then specified of mud fluid wighing not sailen. Monumented according to (It is understood that the botal element well, tegether with \$1 well on Section of the set company of the set of the set of the set company of the set of t	· .
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Crescint

5.4. 03/629

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OCT

Armstrong Company Well #1,505050 Sec. 9 T. 22S. R. 19 E. (S. L. 034799)

Drilling at 800'. A considerable showing of oil was encountered at 2700'. Progress has been slow the last 200' due to very hard formation After the salt beds have been reached, the contractor believes that he will be able to make rapid progress. While the hole is being drilled principally as a test for potash, tests will be made also of oil showings. (Times-Independent 10-14-26)

NOV 1926 Armstrong Co... Well #1 7535

Drilling at 1094 . The company will continue progress with diamond core bit.

DEC 1921

Armstrong Co. Well #1, SW-5W 3W Sec. 9-228-19E (SL 031489)

Drilling at 1094'. The company will continue progress with diamond core bit. Coring at 1300' (Jones)

Armstrong Co. Well #1 SWSWSW Sec. 9-223-191 (SL-031629)

JAN

1927 Drilling at 1260 approximately.

The 64 string of casing is parted.

(visited 1-19-27)

Trms: og Co. Well #1, 579464 3ec. 9-28-19E (\$1031629)

This well is reported to have cored seven foot saturated oil sand at 1210' to 1217'. A 43/4" string was run to test the productivity of this sand. To date the well has shown no evidence of production: Mr. Jones of the Armstrong Co. estimated this well would make a 30 barrel well if shot. The well was not shot because of bottom water within two feet of production. This discovery, if any, was reported in the La Plattabut is probably in the Salt Wash. The hole will be abandoned and the rig moved east to another location not tyet selected.

(Information Mr. Jones well visited 2/12/27)

1927

Agmstrong Company Well \$1, Suppl Section 9-228-192. (S.L.OZIAGE)

This well is temporarily shut down at 1220° for repairs on machinery and equipment. The company has decided not to abandon the well at this time. Operations will be resumed within the next two weeks. (Information W. M. Armstrong 3/18/28).

Armstrong Co. Well \$1.

APR - 1927 SE SE Sec. 9-225-198. (5.L.051629).

Shut down at 1,230°. Work will be resumed upon the arrival of a string of standard teels. (D.P. Jenes 4-13-27).

Armstrong Company, Well \$1, armstrong Company, Well \$1, armstrong Company, Well \$1, armstrong Company, Well \$1,

Shut down at 1.220°. (Salt late Tribune).

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PERMIT TO PROSPECT 011 &

THENT OF THE INTERIOR GEOLOGICAL SURVEY

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No. 1	Sec. 9 T.	22 R.	19E Meric	lian Lakes	le	y Grand Elevation	4400-2t.
tion of ft (N.)	of 3 Line	and .	£ ft.	of 👢 Line	of Sec.	Elevation (Decried Scor related and all work done)	saire to sea level)
m : tation	given hereW	ith is a	Combienc o				
The information r as can be deter	mined from	all avai	ilable recor	ds. Signed	MINA	mostring	
				Olenous	Title		
February	7, 1927		 dition	of the well t	+ shove date.		
Te bruary The summary on	this page is	for the	10.21	6 Finished	drilling		, 19
menced drilling	Sept. J	0	, 19.60	e e e e e e e e e e e e e e e e e e e	ZONES		
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o from	t	0		No. 4,	from	to	
			CASI	NG REGIO		Perforated	
Telept T	haneds per	Make	Amount	Kind of shoe	Cut and pulled from	give da'e, size, posit on, and results of pur	iping or bailing
tag per foot	prinkes were p	<u> </u>	e autopoero	a. If the well, state Etad of	nas been dynamited material used, north	detail the dates of re- ing, state fally, and i give da'e, size, posit on, and respits of pur	on, and numbe
racked " or let	the work and	18 TOBUL	E. If there	STORY OF THE W	II. Please state in	detail the dates of ra	rilling, togothe
it is of the great	est imbortance	TA bring	1034	OFOILOR-	GAS WELL	-	60746
COLUMN TOL STREET STATES						-	
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	•		OLS USED
			1220 feet, and from feet to feet
Cable tools wer	e used from	feet to	feet, and fromfeet tofeet
	and the second s	englige where it is not received as a subsequent	Put to producing , 19
			barrels of fluid of which % was oil; %
	,		Gravity, °Bé.
mulsion;	% water; and	% secument.	Gallons gasoline per 1,000 cu. ft. of gas
_	1 .		Gamone Resource her 1,000 or 10. or 8ee
Rock pres	sure, lbs. per sq. in		LOYEES
Ches. S	naser		, Driller
н. н. Ј	oy	, Driller	Driller
			TION RECORD
FROM	TO	TOTAL PEET	PORMATION
0	223	223	Sand and gravel
223	671	671	Shale and Lime Shells
671	897	897	Dakota Shale, Lime and sand serie
	963	963	Varigated Shale and Sant
8 97	976	976	Hard Sandstone
9 62 976 092	370	1055	Tarigated Shale
1055	1995	1095	Hard Sandstone
1095	1117	1117	Conghomerant
1117	1119	1119	Fling
1119	1200	1200	Varigated Shale
1200	1210	1210	Crystalized Sandstone Sandstone Showing little oil
1210	1220	1220	
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1071	1075	149	Siale Siej:
1.0775	1095	20	Hard grey sand
1095	1117	22	mark be qualify and
1.17	11/18	1	Green & brown conglomerate
11/1780	1210	94	Variegated shale
1315	1220		- variegated snale
1220	1221	8	Sandstone — showing bil
12210	1272	វ៌្	Variegated sandy shale
1222	1223	i	Blue water sand - water
	530	1	Variegated shale
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53.77		owing loging a	
(100)	4.6	ONTERS TOR WAS B	ttached the above.
Q .	223		
223	671	20	Sand and gravel
67X	897		Shale & Time shells
583 i	,J.)		Dakota shale lime sand series
897	963	.7.1	690 - 700 some water
963	976		Variegated shale & sand
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1055	1095		Variegated shale
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1240	1223		Water sand
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11.11.	$(f,f_4) = \{(f,f_4) \in \mathcal{F}_{q_1} \cap \mathcal{F}_{q_2} \cap \mathcal{F}_{q_3} \} \cap \{(f,f_4) \in \mathcal{F}_{q_3} \cap \mathcal{F}_{q_4} \cap \mathcal{F}_{q_4} \}$. 11	Gallen a also next course frollows as a second
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FORMATION RECORD—Continued

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

U.S. Land Office		
Salt Lake	City.	Utal
Serial Number	.031629	
I		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.		
	SUBSEQUENT-RECORD OF SHOOTING	7
OTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING	
OTICE OF DATE FOR TEST OF WATER SHUT-OFF.	NOTICE OF INTENTION TO MULL OR OTHERWISE ALTER CASING	*
EPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL	
OTICE OF INTENTION TO RE-DRILL OR REPAIR WEL	SUBSEQUENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	
(INDICATE ABOVE BY C	HECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
	October 17	, 19
Following is a report of work	done on land under permit described as follows:	:
` •		
(State or Territory)	Grand County Cresce: (County or Subdivision) (Field)	nι
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elevation of the derrick floor above	sea level is 4400 ft.	
	AILS OF PLAN OF WORK	pointe
s names of and expected depths to objective sands; sh	AILS OF PLAN OF WORK ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting all other important proposed work.) 10 inch; 354 ft. 6½ in., 52 ft. 4½ inch.	pointe
casing in Well - 42 ft. A 5 ft. water sand from	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting all other important proposed work.) 10 inch; 354 ft. 6½ in., 52 ft. 4½ inch.	points
Casing in Well - 42 ft. A 5 ft. water sand from ft. wooden plug and a succe	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting all other important proposed work.) 10 inch; 354 ft. 6½ in., 52 ft. 4½ inch.	an
Casing in Well - 42 ft. A 5 ft. water sand from ft. wooden plug and a succe Also, a wooden plug was barrel placed over that. You be the same time back.	by Signed) Chas. W. Sulz. Do weights, and lengths of proposed casings; indicate mudding jobs, comenting all other important proposed work.) 10 inch; 354 ft. 6½ in., 52 ft. 4½ inch. 1220 to 1223 ft. was plugged off with a seful shut-off effected. 123 inch at the top of the hole ou have in your files a complete log of this	an we
Casing in Well - 42 ft. A 3 ft. water sand from ft. wooden plug and a succe Also, a wooden plug was barrel placed over that. Y bmitted sometime back.	by Signed Chas. W. Sulgerintend. Description of the superintend. Description of the superintend. Description of the superintend.	an we
Casing in Well - 42 ft. A 5 ft. water sand from ft. wooden plug and a succe Also, a wooden plug was barrel placed over that. Yabmitted sometime back.	by Signed Chas. W. Sulgerintend. Description of the superintend. Description of the superintend. Description of the superintend.	an we

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1	031629 U. S. Land Office
14 /) 3-3-3	
Log Received through	SERIAL NUMBER
office of Regional Field	LEASE OR PERMIT TO PROSPECT LEASE
Examiner - copy mady 6-3-42.	

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

		CORRECTLY				T Angoles	Calif.			
Company	. W. 1	M. Armstro	ng		Address	Address Los Angeles, Calif.				
		Frank K	Cameron		Field	Salt Valley	State	Utah		
107.11 N.	1	Sec 9	T. 22 R	2. <u>19</u> Me	ridian S.L.	our Cour	ity	and		
	5	(N_{\cdot}) S	bne and	5 ft (44)	of E Lin	te of Sec. 9]	Llevatio	n 4200	
The	informat	ion given he	rewith is	a complete	e and correct	record of the we	ell and all	work do	ne thereon	
so far as	can be d	letermined fr	om all ave	ailable rec	ords. Signed	W. M. Arms	trong			
- Nort	15 1	927			2.6.00					
Date	.t	277		 a gonditio	n of the well	at above date.				
The	summar	y on this pag	e is for th	e continu 10	26 Finishe	d drilling Jan	7		, 1927	
Commer	nced drill	ing Sepu 12		1 07-		ZONES				
				(T)	S SANDS OF $enote$ gas by G)					
h	1.0	212	to	1220	No. 4,	from	to			
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	, n.	221	11	MPORTA 1222	NT WATER No. 3.	from	to)		
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				CAS	ING RECOR		Perior			
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63400	· 26 bigts	or bridge gwere	par in to te	at 1007 ter	California	as been dynamited Laterial used, postde	give date, si m; and resu	ze, positions to the contract of the contract	n, and number	
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Ii-	s of the gr	arest important	i Ciento havera		AL AP -010-1	► VP - M PPP				
	B Of the gr	atest important	Ge to haver	HISTORY	ob oir or	AS-WELL	}		66744	
904 23 URA - C.	a of the gr	atest important		HISTORY	OF OIL OF	LAS WELL	}		80748	
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eod Re vana	THUTTHE SPECK		MUD	DING VN	D CEMENT	ING RECORD			6-0748	

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PLUGS AND ADAPTERS	The second secon

Heaving p	lugMaterial		Length		De _l	oth set	
31			OTING R				
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth clea	ned out
D - 4	1 16		TOOLS US		_		
		m feet					
Cable tools	were used from	feet	to	feet, t	and from	feet to	feet
			DATES				
		•]	Put to pro	oducing	•	, 19
The pr	oduction for the	e first 24 hours was	b	arrels of	fluid of which	% was o	il: 67.
		nd % sediment.				3	
				vo zac 1'			
		24 hou r s		is gasolin	e per 1,000 cu.	ft. of gas	******************
Rock p	oressure, lbs. per	sq. in.					
		EN Driller	IPLOYEES				
		,					, Driller
		, Driller				-	Driller
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Grand County Crescent

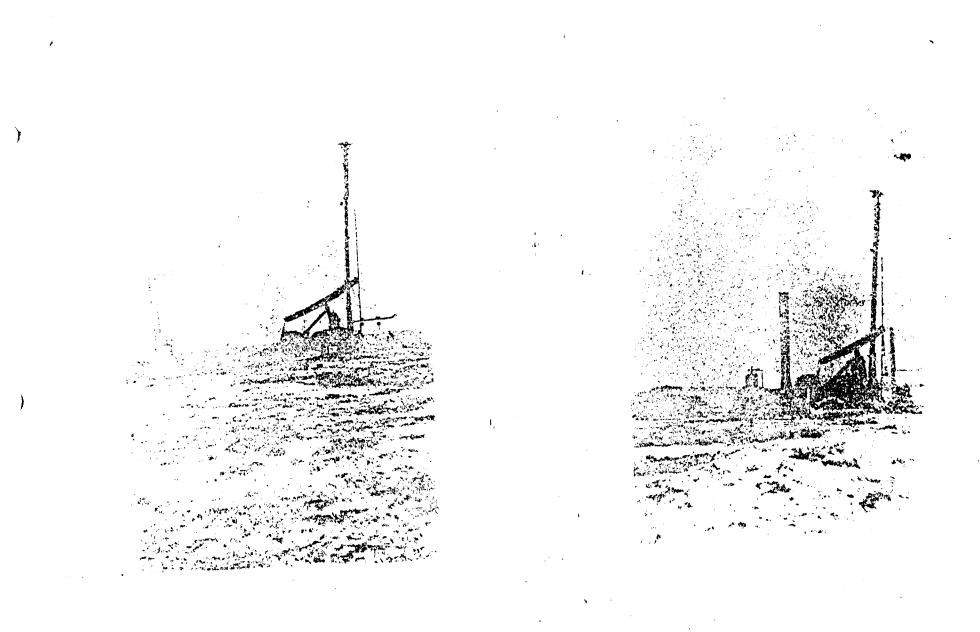
Armstrang Co. Well*1, SESESE 9, 225, 19E.

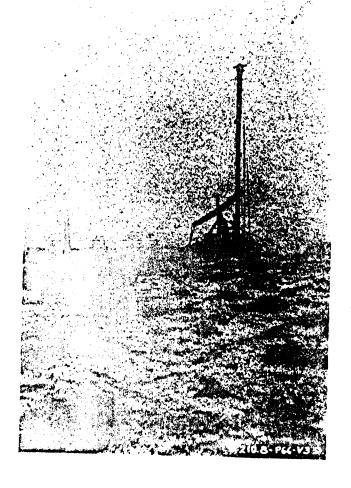
51 03/629

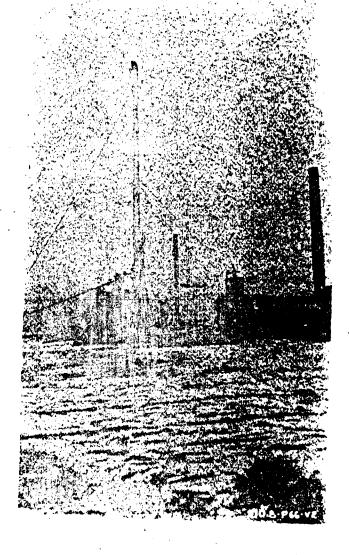
SEP Armstrong Co., Well #1, 2005 Cec.9-225-19E (S. L. ?)

Drilling with rotary at 446. This company is using the most advanced equipment for drilling, consisting of a steel 126 derrick, stone hydraulic draw works and core barrels, clicky gas on hes for infiling and driving circulating number and Cardner circulating chairs hole will be cored. The contract calls for a minimum depth of 4000, if necessary, (Well visited 9-21-36)

sick next sheet







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)

Armstrong Company, Well #1, 1997 SESESE.Sec.9-22S-19E. (S.L.031629)

Shut down at 1,220°. It is not known wen operations will resumed. (Visited 6-2-27)

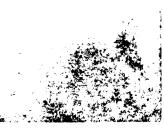
> Armstrong Company Well #1 SESESE Sec. 9-225-19E (S.L.031629) U. (-1930

This well is to be about med to clear up a case of long standing. The well as drilled to 12.3' in 1926. Work should begin Christmas week and details will be given in the next report. (Operator's letters and reports) TATUS: DSD

Armstrong Company Well #1, SESE SE Sec. 9-225-19E (S. L. 031629)

Work of plugging and abandoning this well as required in an extension of time on the permit was started December 11, 1930. A Star #30 drilling machine was rigged up and first run made on December 22, 1930. Bridges were located at 360, 410 and 500', which were drilled up or driven down with little trouble. At 700' trouble in getting the bailer to follow and the tools to run properly indicated some unusual hole condition. Some three or four days were required to drill from 700 to 720' ine to drilling on and side tracking casing left in her or thrown at time of abandonment. At 720' the tools had sidetracked the pipe at such an angle they would no longer rotate or drop fr ely. Approximately \$2000 of the \$2500 required to be spent in plugging and abandonment work by terms of the permit extension had been expended at this time. Permission was siven to dement and mud the hole to surface at this depth since it was shown highly improbable that the hole could be cleaned to bottom and the water sand reported at 690 to 700' could be effectually shut off at 720. Forty-four sacks of cement were dumped on bottom with dump bailer which filled the hole to 676. The remainder of the hole was filled to surface with heavy mud placed on bottom with a dump bailer. A regulation marker consisting of a joint 4" casing was cemented in top of conductor pipe left in hole by former operator. The plugging and abandonment work was completed January 17, 1951. (Visited Jan. 2, 7, 8, 9, 10)

STATUS: Changed from DSD to P&A



REPORT ON RESULT OF TEST OF WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT RECORD OF SHOC 1G RECORD OF PERFORATING CA. NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY
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	(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	January 20 , 1931
Following is a	notice of intention declarates on land under permit report of work done on land under teams described as follows:
(State or Territory)	(County or Subdivision) (Field)
Well No.	(County or Substitution) (Field) SRESE Sec. 8 22 Scotth 12 E Selt Labor (Montifier)
The well is located 5	ft. [N] of S. line and 5. ft. [E] of S. line of sec
	errick floor above sea level is
	DETAILS OF PLAN OF WORK
(State names of and expected dep	the to objective cands show sizes weights and longths of proposed casings, indicate madding tobs commuting points and all other responses week.)
This well has been May 15, 1930 in fo	n plugged and abandoned as required in permit extensions grammed
Dec. 11 to 16	Tearing down tools and dismantling Star No. 35 to more to
	10cation.
Dec. 19 to 21	Moved drilling machine to location.
Dec. 22	Pan inter halo and leave to
Dec. 28-24	Ran into hole and located bridge at the
Dec. 25	Cleaned out to 500'. Hole caving
	Hole cleaned out to cook Contains
	Hole cleaned out to 6001. Caving so fast that ne new hole can be made.
Jan. 1	Holiday.
Jan. 2-5	
_	Bailed hole dry to stop cave and help cleaning out. Hole filled up again to 200' of surface over night.
Jan. 4	Started cleaning out again. Cleaned out to 875;
Jan. 5	Cleaned out to 700'. Bailer will not so to bottom
Jan. 6	Cleaned out to 715', Beiler will not so to better Tolle not
Ton #	ranking property.
Jan. 7 Jan. 8	Drilling on iron and side tracking. Total depth 715'.
Jan. 9	Drilling on iron and side tracking. Total depth 720'.
van. s	from side tracked to 720. Tools will not must an account of them
	atong side of tools. Man impression block and determined inco to
Jan. 10	be pape telt in nois.
eam. To	Permission to abandon hole at 720° given by Bistrict Engineer,
Jan. 11	
	A COURT OAD O'S CAMENTE WE SADE WOLF WATER BOLD WATER WATER WATER
Jan. 12	dumped with beiler, to 475'. Filled hele with heady and to 975'.
Jan. 15	Filled hele with heary mud to 275. All mud dumped with bailer. Completed mudding hale to surface.
Jan. 14	Started to take down tools and dismentle rig.
Jan. 15	Returned rig to former location.
Jan. 17	Cleaned up around logation and erected regulation marker consists
	ing of joint 4" casing 21' in length with lower 16' embedded in
	Community and an area of the Third Third The Composition 18

*

Sec. 4- 223-19E armstrog Well Aulled to 1222 Water Sand 1222-12228" Now note Rand IFT wooden plug top 1218 505-680-800 2 water Rando little voter. Cleaned out much but nothing much come in. Showed life of the shorting of +3 water came well showed 1004 Pressure when about in will mud in hole. Pipe faulled - 43" mach. (Information C. D. Jones. 11-28-27)

COPY

W. M. AMBINGES WILL #1 (7) Seption 9, T. 88 S., N. 19 R. Salt Walley Field, Ptak

ing furnished by P. Harbord.

De la	70	Total Foot	Tesme tion
•	54	54	Surface with
84	117	66	Eine shale
117	800	85	Elme shale, sulphur context
100	200	80	Band hard gray lime
200 205	525	96	Mart gray line
205	529	•	Nime lime shale
3 80	850	21	Mard blue gray line
250	417	67	Mue to brown shale
417	420	8	Rime line shale
420	487	67	Sime shale, water salty
487	800	25	Dark gray sandy shale
500	553	88	Black shale particles of calcite Opey to black lime shale
863 546	545	1\$ 25	Blue to gray sandy, showing gas
979	570 383	ũ	Mght gray to brown shale sandy
502	886	-	Gray to brown sanky shale
506	505	30	Drab camby lime
595	690	5	Minish gray sandy shale
990	845	46	Hard gray lime
646		39	Bard black lime
074	707	85	Ovey lime shale elayish unterial resembling
	• • •		beatens to
757	700	8	light grey shale clayish material
700 700 707	700	30	Black line shale
700	707	Ţ	Black sandy shale showing gas and oil
707	626 600 674 600 600 900 905	31	Elmo to black shale
836 901 974 968 960 960			Mark lime shale oil colors
804	800	•	light gray shale oil colors
900	446		Dank gray 15me
976		36	Light grey study lime
			Herd sendy stone
***		30	Sendy lime very hard Gray sandy grani to conglemerate
		3 20	Green and confirmate
			light green easylamerite
444		4	Colored constants made. Man. human
246			Constitution (As Many content)
		¥	Constructed hime content Cony blinish shale varying hime content
		1	
961, 965 965 965 965 2060 2060 2060	915 907 905 996 2000 2000 2000 2000 2000 2000		Erenet grand sendy material course grained.
3000	2008	Ä	Beat busing purely offices
2000	3000		
2000	3007	•	duck of passes hangeling think yang
100	3000	•	deally Mine Shak gradual

2056	1063	7	Ironed stained easily line strong showing
1063	1007	24	gas and oil Brown sandy lime chale
1007	1114	27	Black to brown sandy shale
1114	1148	28	Oray banded shale
1342	1147	5	Grey shale
1147	1177	30	light gray shale
1177	1217	40	light gray to blue shale
1217	1900	35	Very hard sandy conglement to
1200	1364	34	Sandy conglement to
1864	1.675		Mand shally sandstone
1278	1001	ě	Very hard sand
1881	1007	•	Send, strong showing high gravity oil with or just below water

Form 9-593	Fo	rm	9-	5	9	3
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DEPARTMENT OF	THE	INTERIO
GEOLOGICAL		
CONSERVATION	BRAI	NCH

INDIVIDUAL WELL RECORD

Sec	
T. 225	
R. 19E	
S. L.	Mer.
Ref.No	5

PUBLIC LAND

Surface

Land office	State	Utah	43-049-14
051629	Count	Grand 4	13-019-11491
Permittee F. K. Camerca or Lessee	Field	Crescent L	VC_
Arastrong Co.	Distr	ict	
Well number	Subdi	vision SE Cor. SE	1 Sec. 1
feet from \$ S line and	5 fe	et from E Time of	55 1 Sec.
Drilling approved	,19	Well elevation 4/1	7995
Drilling commenced September 15	, 19 ²⁶	Total depth	feet
Drilling ceased 7	,19 27	Initial prod	
Completed for prod			ay an an on cares of the set of t
Abandonment approved Jamery 20	,19 乱		
Geologic formations		Productive hor	<u>izons</u> Contents

Name

Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
1951	P&A	P&A	P&A									
									<u> </u>	<u> </u>		<u> </u>

Oil showing reported at 12121-201.

Lowest tested '

Contents

Depths